

**Table S7. Summary statistics for natural gas – Connecticut, 2009-2013**

|  | 2009           | 2010           | 2011           | 2012                       | 2013           |
|--|----------------|----------------|----------------|----------------------------|----------------|
| <b>Number of Producing Gas Wells</b>   |                |                |                |                            |                |
| at End of Year                         | 0              | 0              | 0              | 0                          | 0              |
| <b>Production (million cubic feet)</b> |                |                |                |                            |                |
| Gross Withdrawals                      |                |                |                |                            |                |
| From Gas Wells                         | 0              | 0              | 0              | 0                          | 0              |
| From Oil Wells                         | 0              | 0              | 0              | 0                          | 0              |
| From Coalbed Wells                     | 0              | 0              | 0              | 0                          | 0              |
| From Shale Gas Wells                   | 0              | 0              | 0              | 0                          | 0              |
| <b>Total</b>                           | <b>0</b>       | <b>0</b>       | <b>0</b>       | <b>0</b>                   | <b>0</b>       |
| Repressuring                           | 0              | 0              | 0              | 0                          | 0              |
| Vented and Flared                      | 0              | 0              | 0              | 0                          | 0              |
| Nonhydrocarbon Gases Removed           | 0              | 0              | 0              | 0                          | 0              |
| Marketed Production                    | 0              | 0              | 0              | 0                          | 0              |
| NGPL Production                        | 0              | 0              | 0              | 0                          | 0              |
| <b>Total Dry Production</b>            | <b>0</b>       | <b>0</b>       | <b>0</b>       | <b>0</b>                   | <b>0</b>       |
| <b>Supply (million cubic feet)</b>     |                |                |                |                            |                |
| Dry Production                         | 0              | 0              | 0              | 0                          | 0              |
| Receipts at U.S. Borders               |                |                |                |                            |                |
| Imports                                | 0              | 0              | 0              | 0                          | 0              |
| Intransit Receipts                     | 0              | 0              | 0              | 0                          | 0              |
| Interstate Receipts                    | 487,054        | 558,082        | 602,876        | <sup>R</sup> 612,920       | 543,700        |
| Withdrawals from Storage               |                |                |                |                            |                |
| Underground Storage                    | 0              | 0              | 0              | 0                          | 0              |
| LNG Storage                            | 549            | 473            | 526            | 484                        | 626            |
| Supplemental Gas Supplies              | 1              | 0              | 0              | 0                          | 0              |
| Balancing Item                         | -25,959        | -6,645         | 3,976          | <sup>R</sup> 4,246         | 198            |
| <b>Total Supply</b>                    | <b>461,645</b> | <b>551,910</b> | <b>607,379</b> | <b><sup>R</sup>617,649</b> | <b>544,524</b> |

See footnotes at end of table.

Table S7. Summary statistics for natural gas – Connecticut, 2009-2013 – continued

|  | 2009           | 2010           | 2011           | 2012                       | 2013           |
|--|----------------|----------------|----------------|----------------------------|----------------|
| <b>Disposition (million cubic feet)</b>                                |                |                |                |                            |                |
| Consumption  | 185,056        | 199,426        | 230,036        | <sup>R</sup> 229,156       | 234,299        |
| Deliveries at U.S. Borders   |                |                |                |                            |                |
| Exports  | 0              | 0              | 0              | 0                          | 0              |
| Intransit Deliveries   | 0              | 0              | 0              | 0                          | 0              |
| Interstate Deliveries  | 275,876        | 351,833        | 376,688        | <sup>R</sup> 387,750       | 309,667        |
| Additions to Storage   |                |                |                |                            |                |
| Underground Storage  | 0              | 0              | 0              | 0                          | 0              |
| LNG Storage  | 713            | 651            | 655            | 743                        | 558            |
| <b>Total Disposition</b>   | <b>461,645</b> | <b>551,910</b> | <b>607,379</b> | <b><sup>R</sup>617,649</b> | <b>544,524</b> |
| <b>Consumption (million cubic feet)</b>                                |                |                |                |                            |                |
| Lease Fuel   | 0              | 0              | 0              | 0                          | 0              |
| Pipeline and Distribution Use <sup>a</sup>                             | 5,831          | 6,739          | 6,302          | 4,747                      | 4,389          |
| Plant Fuel   | 0              | 0              | 0              | 0                          | 0              |
| Delivered to Consumers   |                |                |                |                            |                |
| Residential  | 43,995         | 42,729         | 44,719         | 41,050                     | 46,802         |
| Commercial   | 39,731         | 40,656         | 44,832         | 42,346                     | 46,418         |
| Industrial   | 24,585         | 24,117         | 26,258         | <sup>R</sup> 26,932        | 29,965         |
| Vehicle Fuel   | 49             | 41             | 27             | 27                         | 30             |
| Electric Power   | 70,864         | 85,144         | 107,897        | 114,054                    | 106,695        |
| <b>Total Delivered to Consumers</b>                                    | <b>179,225</b> | <b>192,687</b> | <b>223,734</b> | <b><sup>R</sup>224,409</b> | <b>229,911</b> |
| <b>Total Consumption</b>   | <b>185,056</b> | <b>199,426</b> | <b>230,036</b> | <b><sup>R</sup>229,156</b> | <b>234,299</b> |
| <b>Delivered for the Account of Others (million cubic feet)</b>        |                |                |                |                            |                |
| Residential  | 1,080          | 1,156          | 1,438          | 1,364                      | 2,199          |
| Commercial   | 12,324         | 14,068         | 15,519         | 14,774                     | 19,561         |
| Industrial   | 15,371         | 16,605         | 18,120         | <sup>R</sup> 18,233        | 19,949         |
| <b>Number of Consumers</b>   |                |                |                |                            |                |
| Residential  | 489,349        | 490,185        | 494,970        | 504,138                    | 513,492        |
| Commercial   | 54,510         | 54,842         | 55,028         | 55,407                     | 55,500         |
| Industrial   | 3,138          | 3,063          | 3,062          | <sup>R</sup> 3,148         | 4,454          |
| <b>Average Annual Consumption per Consumer (thousand cubic feet)</b>   |                |                |                |                            |                |
| Commercial   | 729            | 741            | 815            | 764                        | 836            |
| Industrial   | 7,835          | 7,874          | 8,576          | <sup>R</sup> 8,555         | 6,728          |
| <b>Average Price for Natural Gas (dollars per thousand cubic feet)</b> |                |                |                |                            |                |
| Imports  | --             | --             | --             | --                         | --             |
| Exports  | --             | --             | --             | --                         | --             |
| Citygate   | 6.81           | 6.58           | 5.92           | 5.12                       | 5.42           |
| Delivered to Consumers   |                |                |                |                            |                |
| Residential  | 14.81          | 14.93          | 13.83          | 14.17                      | 13.32          |
| Commercial   | 9.92           | 9.55           | 8.48           | 8.40                       | 9.20           |
| Industrial   | 8.44           | 9.60           | 9.16           | 8.83                       | 6.85           |
| Vehicle Fuel   | 15.26          | 16.31          | 18.59          | 13.70                      | 17.26          |
| Electric Power   | 4.89           | 5.70           | 5.09           | 3.99                       | 6.23           |

-- Not applicable.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.